

Daily Generation of APGCL for 21.05.2025 and Status at 08:00 Hrs of 22.05.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 21.05.2025	Unit wise Generation (MW) @ 08:00 Hours of 22.05.2025	Actual Generated of 21.05.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	19.75	19.54	0.94	Gas required: 0.54 Gas Consumption: 0.371031 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.65	19.42			
		#7	20	0.00	0			
		#8	37.2	18.60	18.60	0.45		
	LTPS Total Generation :			58.00	57.56	1.39		
B	LRPP	GEG#1 to GEG#7	69.755	55.55	55.31	1.32	Gas required: 0.36 Gas consumption: 0.302864 MMSCMD	GEG#4 stopped due to partial requisition by APDCL.
C	NTPS	#2	17	15	15	0.47	Total gas consumption: 0.208572 MMSCMD	Unit#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			20	20	0.47		
D	NRPP	GT	62.25	62.2	60	1.47	Total gas consumption: 0.457024 MMSCMD	All Units are running.
		STG	36.15	32.3	31.2	0.77		
	NRPP total Generation:			94.50	91.2	2.23		
HYDRO								
E	KLHEP	#1	50	50.43	50.10	1.22	All Units are running.	
		#2	50	50.21	50.10	0.30		
	KLHEP Total Generation :			100.64	100.20	1.51		
F	MSHEP ST-1	#1	3	0	0	0	U#1 not running due to guide vane slip. U#2 not running due to machine not rolling for signal.	
		#2	3	0	0	0		
		#3	3	2.98	3.01	0.038		
	MSHEP ST-1 Total Generation :			2.98	3.01	0.038		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 not running due to scada system problem, U#2 not running due to Thrust pad damage, U#3 not running due to generator issue.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0	0	0		
	Total APGCL's(A+B+C+D+E+F+G):			331.67	327.28	6.97		